

MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2004SGC143646

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Ref. No. ED/MSLDC/OP/GCC/

No 0 2 1 6 41

Date: **22 OCT 2024**

To,
As per mailing list GCC Core Group Members.

Sub: - Agenda for 10th Grid Coordination Committee (GCC) Meeting scheduled on 23.10.2024 at 15:00 hrs. at SLDC, Kalwa.

Ref.: 1. Agenda request vide T.O.L. No. ED/MSLDC/OP/GCC/2141 dated 16.10.2024.
2. MoM Circulated vide MSLDC/TECH/OP/GCC/1410 Dated. 31.07.2024.

Dear Sir,

In reference to the above subject, it is to convey that as per directives from the Director (Operations), MSETCL, Chairman GCC, the 10th meeting of the GCC core group will be held as per following: -

Date of Meeting: 23.10.2024

Time of Meeting: 15:00 hrs.

Venue: 3rd Floor Conference Hall, SLDC, Kalwa.

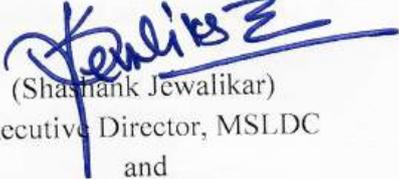
The agenda for the said meeting is attached herewith.

It is requested to kindly make it convenient to attend the meeting physically. However, in case of any work exigencies, meeting may be attended through V.C for which the link will be shared.

Thanking you.

Encl: As above.

With regards,


(Shashank Jewalikar)
Executive Director, MSLDC
and
Member Convenor of GCC

Copy s.w.r. to:

The Director (Operations), Corporate Office, MSETCL, Mumbai.

Copy to:

The Chief Engineer (STU), Corporate Office, MSETCL, Mumbai.

The Chief Engineer (ACI&P), Corporate Office, MSETCL, Mumbai.

The Chief Engineer (SLDC), Airoli, Navi Mumbai.

**Agenda for 10th Grid Coordination Committee (GCC) Meeting scheduled on 23.10.2024 at 15:00 hrs. at
SLDC, Kalwa.**

Mailing List of GCC Core Group Members:

Sr. No.	Name of Organization	Name of Nominee/Designation	Committee Position	Contact No.	E-mail ID
1	MSETCL	Shri Satish Chavan, Director (Operations)	Chairperson	022- 26492162	dirop@mahatransco.in
2	MSEDCL	Shri. Yogesh Gadkari Director (Commercial)	Member	022- 26474211 / 26472131	directorcommsedcl@gmail.com
3	MSETCL	(Vacant) Executive Director (Trans)	Member	-	edtrans@mahatransco.in
4	MSPGCL	Shri. Anil Kathoye CE (Works)	Member	022-6942200 69843434 Ext. 3419	cegw@mahagenco.in
4	WRPC	Shri P. D. Lone, S.E. Commercial	Member	9867622823	comml-wrpc@nic.in
6	MEDA	Shri Manoj Pise, General Manager	Member	9422319093	gmr@mahaurja.com
7	MSLDC	Shashank Jewalikar Executive Director (SLDC)	Member Convener	022- 27301931	edmsehholding@gmail.com

Agenda for 10th Grid Co-ordination Committee meeting scheduled on 23rd October 2024 at 15:00 Hrs. at SLDC, Kalwa.

Agenda Points: -

1.

1.1 Confirmation of the Minutes of the 9th GCC Meeting held on 11.07.2024

1.2 Presentation on Maharashtra System Grid performance from pervious GCC meeting-

Annexure 1

2. MSLDC Agenda:

Difficulties in implementation of LPS Regulation-2022 and its subsequent amendments in the State:

The clauses regarding sale of un-requisitioned power by the generators, to be offered in the market & failing which the penalty is applicable under LPS Rules are mentioned below:

In said rules, in rule 9,- (a) for sub-rule (1), the following sub-rule shall be substituted, namely:- “(1) A distribution licensee shall intimate its schedule for requisitioning power for each day from each generating company with which it has an agreement for purchase of power at least two hours before the end of the time for placing proposals or bids in the day ahead market for that day, failing which the generating company, shall offer, the un-requisitioned surplus power including the power available against the declared capacity of the unit under shut down, in the power exchange, subject to the limitation of ramping and start up capability as specified by the Appropriate Commission:

Provided also that if the generating company fails to offer such un-requisitioned surplus power in the power exchange, the un-requisitioned surplus power to the extent not offered in the power exchange up to the declared capacity shall not be considered as available for the payment of fixed charges.”

It is pertinent to note that, there is difference between central and state regulation pertains to timelines of trading and methodology for scheduling.

The schedules issued to ISGS generating stations at centre, is based upon requisitions from beneficiaries/buyers, and hence surplus is clearly identified at central level before the trading duration so as seller can sell its un requested power, but the same provision is not available at state level.

Further, the requisition-based scheduling methodology is supportive to the trading timelines and procedures at power market. At state level such regulatory support is required. Members, please discuss and request for guidance in this matter.

Members may like to discuss.

3. Agenda Point received from MSPGCL:

Need for providing reactive compensation for all the reactive power shared by Koyana HPS units during “condenser mode operations” instead of restricting the same only for reactive power shared above 103% or below 97% of standard grid voltage.:

The Koyana units are regularly operated in “Condenser mode” purely as per instructions from SLDC depending on grid voltage requirements.

Implementation of Reactive Energy Accounting Framework for Intra-State Hydro Electric Generating Stations in terms of the applicable provisions of the MERC (State Grid Code) Regulations, 2020 has commenced since 14th March’2022 after MERC notification dated 9th March, 2022.

Since Mar’2022 , reactive energy compensation bills are computed for the reactive power shared during such period. However, as per prevailing State Grid Regulations, the reactive compensation is restricted only for the reactive energy exchange carried out when the grid voltage is above 103% of standard grid voltage or when grid voltage is below 97% of standard grid voltage. For grid voltage between 97% to 103% of the standard voltage level, no compensation is paid, even though it is only due to availability of Koyana units in Condenser mode the grid voltage is maintained between the normal values. So obviously the reactive compensation needs to be paid to all the reactive energy shared throughout the Condenser mode operation . Presently MSPGCL is deprived of compensation for around 30% of reactive energy shared, due to provisions for restricting the compensation based on grid voltage.

In the notification dated 9th March, 2022, the Hon’ble Commission has directed following regarding issues arising during implementation of the reactive framework

20. Any issue arising during implementation of this framework may be taken up in the Grid Co-ordination Committee formed under the State Grid Code Regulations for assessing and recommending appropriate remedial measures.

Members may like to discuss.

4. Agenda Points received from STU:

MSETCL	
Agenda Point No. 1	Replacement of existing 0.2 ASCR Conductor along with hardware by HTLS conductor of 132kV Khapri-Buttibori ckt I & II and replacement of 21 nos. of 132kV CTs with allied works at 220kV Buttibori & 132kV Khapri s/s under RS O&M Division, Nagpur <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee</i>

Agenda for 10th Grid Coordination Committee (GCC) Meeting scheduled on 23.10.2024 at 15:00 hrs. at SLDC, Kalwa.

	<i>recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 2	Replacement of existing conductor with High Ampacity Conductor of 132kV Manmad-Pimperkhed (Length=36.43 Ckm) <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 3	Replacement of existing conductor with High Ampacity Conductor of 220kV Malegaon-Shivajinagar (Length=113 Ckm) <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 4	Replacement of existing conductor with High Ampacity Conductor of 220kV Gangapur-Satana (Length=111 Ckm) <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 5	Replacement of existing conductor with High Ampacity Conductor of 132kV Malkapur - Juniper Solar (Tighre) Line (Length=10.68 ckm) <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 6	Replacement of existing conductor with High Ampacity Conductor of 220kV Gangapur- Shivajinagar (Length= 75 ckm) <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 7	Replacement of existing conductor with High Ampacity Conductor of 132kV Shivajinagar-Sakri –Dhule (Length= 80ckm) <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 8	Replacement of existing conductor with High Ampacity Conductor of 132kV Manmad-Chaliskaon (Length=72.7 ckm)

Agenda for 10th Grid Coordination Committee (GCC) Meeting scheduled on 23.10.2024 at 15:00 hrs. at SLDC, Kalwa.

	<i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 9	Replacement of existing conductor with High Ampacity Conductor of 132kV Pimperkhed-Chalisingaon (Length=36.80 ckm) <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 10	Replacement of existing 0.5 ACSR Twin Moose Conductor along with insulators & hardware by Twin High-Performance conductor equivalent to 0.5 ACSR Moose Conductor & allied hardware & insulators of 400KV Babhaleshwar-Padghe ckt 1 & 2 along with bay strengthening at Padghe & Babhaleshwar s/s under Vashi & Nashik Zone respectively <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 11	Scheme for the replacement of existing 0.5 ACSR Twin Moose Conductor along with insulators and hardware by Twin HTLS Conductor equivalent to 0.5 ACSR Moose Conductor & allied hardware & insulators of 400 kV Kalwa - Talegaon, Kalwa - Kharghar, Kharghar-Talegaon (DC) line and 400 kV Kalwa - Kharghar Bays at 400 kV RS Kalwa, 400 kV RS Kharghar and PGCIL Talegaon under Vashi and Pune Zone. <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 12	Supply, Erection, Testing and Commissioning of Outdoor GIS Switchgear as Bus-Sectionalizer for) 220kV Bus at 220kV Temghar, 220kV Kamba, 220kV Nalasopara, 220kV Wada and 100 kV Bus at 100KV Bhiwandi substations under Kalwa Circle and 220kV Bus at 220kV Pal & Anandnagar substations under Panvel Circle in Vashi Zone ii) 220kV Bus at 220kV Karkamb & Tembhorni substations under Solapur Circle in Pune Zone” <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda	Installation of new 1x125MVAR, 400kV Bus Reactor with allied bay and

Agenda for 10th Grid Coordination Committee (GCC) Meeting scheduled on 23.10.2024 at 15:00 hrs. at SLDC, Kalwa.

Point No. 13	<p>replacement of old 2x50MVA, 400kV Line reactors by 2x80MVA, 400kV switchable Line reactors for 400kV Khadka-Koradi & 400kV Kkadka-Akola Lines at 400kv Khadka S/s (Dist. Jalgaon) under Nashik Zone.</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 14	<p>Implementation of AI Based Comprehensive Infra-Secure Project (Infra Security) for Mahatransco sub-stations.</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 15	<p>Providing additional 1X100MVA, 220/132kV ICT along with HV & LV Bays with reorientation of 220kV Tower of 220kV Shivajinagar-Malegaon line at 220kV Shivajinagar S/s under EHV (O&M) Division, Dhule.</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 16	<p>Replacement of 2x100MVA, 220/132kV ICTs by 2X200MVA, 220/132kV ICTs at 220kV Manmad S/s under EHV (O&M) Division, Nashik</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 17	<p>Addition of 1 x 100 MVA, 220/132 kV ICT along with HV & LV bays, extension of 132 kV Main & Auxiliary Bus and allied civil works at 220 kV Malegaon(Zodga) S/s in EHV (O&M) Division, Akola under EHV PC (O&M) zone, Amravati</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 18	<p>Addition of 1 X 50MVA, 132/33 kV T/F along with HV and LV bays and allied civil works at 132 kV Amgaon S/s under EHV (O&M) Division Bhandara</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>

Agenda for 10th Grid Coordination Committee (GCC) Meeting scheduled on 23.10.2024 at 15:00 hrs. at SLDC, Kalwa.

Agenda Point No. 19	<p>Addition of 1 X 25 MVA, 132/33 kV T/F along with HV and LV bays, 33kV twin bus extension and completion of existing 2nos of 33kV incomplete bays and allied civil works at 132 kV Lakhandur S/s under EHV (O&M) Division Bhandara</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 20	<p>Addition of 1 X 50 MVA, 132/33 kV T/F along with HV and LV bays, 132kV Bus extension, reorientation of 33kV PT bay and allied civil works at 132 kV Sakoli S/s under EHV (O&M) Division Bhandara</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 21	<p>Replacement of existing 2X 25 MVA, 132/33kV T/F by 2X 50 MVA, 132/33kV T/Fs at 132kV Ambhora S/s under EHV (O&M) Division Nagpur</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 22	<p>Addition of 1 X 25 MVA, 132/33 kV T/F along with HV and LV bays and allied civil works at 132 kV Sengaon S/s under EHV (O&M) Division Parbhani</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 23	<p>Addition of 1 X 50 MVA, 132/33 kV T/F along with HV and LV bays and allied civil works at 132 kV Hingoli S/s under EHV (O&M) Division Parbhani</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 24	<p>Addition of 1 X 50 MVA, 132/33 kV T/F along with HV and LV bays and allied civil works at 132 kV Parbhani S/s under EHV (O&M) Division Parbhani</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>

Agenda for 10th Grid Coordination Committee (GCC) Meeting scheduled on 23.10.2024 at 15:00 hrs. at SLDC, Kalwa.

Agenda Point No. 25	<p>Addition of 1 X 25 MVA, 132/33 kV T/F along with HV and LV bays and allied civil works at 132kV Kagzipura S/s</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 26	<p>Addition of 1 X 25 MVA, 220/33 kV T/F along with HV and LV bays and allied civil works at 220 kV Hingoli S/s under EHV (O&M) Division Parbhani</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 27	<p>Addition of 1 X 25 MVA, 132/33 kV T/F along with HV and LV bays, 33kV Bus extension and allied civil works at 132 kV Kinwat S/s under EHV (O&M) Division Nanded</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 28	<p>Providing additional 1X50 MVA, 220/33kV Power Transformer along with HV & LV Bays at 220kV Vita Sub-Station under EHV O&M Division, Sangli</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 29	<p>Replacement of 1X25 MVA, 132/33kV T/F by 1X50 MVA, 132/33kV T/F at 132kV Kudal Sub-Station under EHV O&M Division, Ratnagiri</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 30	<p>Replacement of 2X25 MVA, 110/33kV T/Fs by 2X50 MVA, 132-110/33kV T/Fs at 110kV Dighanchi Sub-Station under EHV O&M Division, Sangli</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>

Agenda for 10th Grid Coordination Committee (GCC) Meeting scheduled on 23.10.2024 at 15:00 hrs. at SLDC, Kalwa.

<p>Agenda Point No. 31</p>	<p>Replacement of 2X25 MVA, 132/33kV T/Fs by 2X50 MVA, 132-110/33kV T/Fs at 132kV Kundal Sub-Station under EHV O&M Division, Sangli</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
<p>Agenda Point No. 32</p>	<p>Replacement of 1X25 MVA, 132/33kV T/F by 1X50 MVA, 132-110/33kV T/F at 132kV Wai Sub-Station under EHV O&M Division, Sangli</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
<p>Agenda Point No. 33</p>	<p>Providing additional 1X50 MVA, 132-110/33kV T/F along with 110kV Bus Extension, HV & LV Bays at 110kV Shirolu Sub-Station under EHV O&M Division, Kolhapur</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
<p>Agenda Point No. 34</p>	<p>Providing additional 1x50MVA, 132/33kV T/F along with HV & LV Bays at 132kV Sinner Old Substation under EHV O&M Division, Nashik.</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
<p>Agenda Point No. 35</p>	<p>Providing additional 1x25MVA, 132/33kV T/F along with HV & LV Bays at 132kV Newasa Substation under EHV O&M Division, Babhaleshwar</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
<p>Agenda Point No. 36</p>	<p>Replacement of existing 1x25MVA 132/33kV T/F by 1x50 MVA 132/33kV T/F at 220kV Manmad Substation under EHV O&M Division, Nashik</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
<p>Agenda Point No. 37</p>	<p>Providing additional 1x25MVA, 132/33kV T/F along with HV & LV Bays at 132kV Ramache Pimplas substation under EHV O&M Division, Nashik</p>

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	<i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 38	<p>Scheme identified in MSKVY 2.0 for Augmentation of T/F / ICT works in 16 EHV S/s in various Zones of MSETCL (132kV Gunj, 132kV Ausa, 132kV Chakur, 132kV Pishor, 220kV Deogaon Rangari, 132kV GCR Parli, 110kV Mayani, 220kV New Satara MIDC, 132kV Talegaon, 132kV Kharada, 132kV Rahuri, 132kV Shrigonda, 220 kV Babhaleshwar, 220kV Kopergaon, 132kV Manegaon, 132kV Mandrup)</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 39	<p>Providing additional 1x200MVA, 220/132kV ICT along with HV & LV bays at 400kV Lonikand-II S/s.</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 40	<p>Replacement of 2x100MVA, 220/132kV ICTs by 2x200MVA, 220/132kV ICTs at 220kV Kumbhari S/s.</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 41	<p>Providing additional 1x50MVA, 220/22kV T/F along with HV & LV bays at 220kV Chakan-II S/s.</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 42	<p>Replacement of 1x25MVA, 132/22kV T/F by 1x50MVA, 132/22kV T/F at 132kV Markal S/s.</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
Agenda Point No. 43	<p>Providing additional 1x50MVA, 220/33kV T/F along with HV & LV bays at 220kV Kurkumbh S/s.</p>

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	<i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 44	Establishment of 132/33 kV Sawana s/s at Village Sawna, Tal. Sengaoan, Dist. Hingoli <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 45	Establishment of 220/132/33 kV Bhabhulgaon s/s, Dist. Yawatmal <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 46	Establishment of 220/132/33kV Substation at Kesurdi MIDC , Tal. Khandala, Dist. Satara <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 47	Establishment of 220/132 KV Narsi S/S , Dist: Nanded <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 48	Establishment of 132/33kV s/s Shirsoli , Tal. & Dist.- Jalgaon <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 49	Establishment of 132/33kV s/s Lavale Dist.-Pune. <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 50	Establishment of 220/22 kV Talegaon , MIDC Ph-II s/s <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>

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<p>Agenda Point No. 51</p>	<p>Establishment of 220/33 kV s/s at Manor, Tal. Palghar, Dist. Palghar</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
<p>Agenda Point No. 52</p>	<p>Establishment of 132/33 kV Shiradwad S/s.</p> <p><i>(Ratified by 9th GCC (MOM Sr. No. 4.131). Post recommendation, Cost revised)</i></p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
TPC-T	
<p>Agenda Point No. 53</p>	<p>Upgradation and Augmentation of existing 110 kV Powai RSS by creation of 220 kV level: 220 kV AEML Chandivali-TPC-T Powai D/C line</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
<p>Agenda Point No. 54</p>	<p>Installation of 110 kV /22 kV S/s Kailash Nagar, Wagle Estate, Thane</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
<p>Agenda Point No. 55</p>	<p>Centralized Grid Connected Battery Energy Storage System (BESS) of 200 MW at Trombay S/s for Grid support in Mumbai Transmission System</p> <p><i>DPR not submitted</i></p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
AEML-T	
<p>Agenda Point No. 56</p>	<p>33 kV AIS to GIS at Aarey, Versova and Ghodbunder EHV S/s</p> <p><i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i></p>
<p>Agenda Point No. 57</p>	<p>Augmentation of OH line with HTLS/twin Conductor (DTPS-Boisar-Ghodbunder-Gorai-Versova-Aarey-Borivali OH lines)</p>

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	<i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 58	Augmentation of cable links between AIS & GIS installation AEML at MSETCL-Borivali <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 59	Replacement of 220 kV GIS Bays (Tr-5) w.r.t. space constraints and short circuit level issues at Aarey EHV <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 60	Procurement of critical spare for AEML-T <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
MEGPTCL	
Agenda Point No. 61	Additional 765/400 kV, 1500 MVA ICT each at 765/400 kV Tiroda substation <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 62	Additional 765/400 kV, 1500 MVA ICT each at 765/400 kV Akola substation <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>
Agenda Point No. 63	Proposal for delta type suspension type tower strengthening of MEGPTCL 765 kV Tiroda – Koradi – Akola – Ektuni transmission lines <i>After detailed deliberation and discussion in the 11th MTC meeting, the committee recommended the scheme for submission to GCC for approval.</i>

Members may like to discuss and ratify.

5. Any other points raised by committee members with permission of Chair.

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